Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 100,801	_	172,975	6,427	-62,395	-5,417	0	223,222	3	0	712,255
Natural Gas Liquids and LRGs	41,328	11,385	1,189	_	615	-7,131	_	6,202	1,274	54,172	66,957
Pentanes Plus	6,154	_	1,039	_	-162	-445	_	1,972	0	5,504	3,405
Liquefied Petroleum Gases	35,174	11,385	150	_	777	-6,686	_	4,230	1,274	48,668	63,552
Ethane/Ethylene	16,560	397	120	_	4,836	-2,066	_	0	0	23,979	12,971
Propane/Propylene	11,340	11,050	30	_	-4,219	1,136	_	0	926	16.139	30.895
Normal Butane/Butylene	2.766	-205	0	_	332	-5,057	_	2.365	348	5,237	15,542
Isobutane/Isobutylene	4,508	143	0		-172	-699		1,865	0	3,313	4,144
isobutarie/isobutylerie	4,500	143	U	_	-172	-033	_	1,000	U	3,313	4,144
Other Liquids	4,928	_	7,297	_	-3,124	668	_	11,782	1,099	-4,448	63,712
Other Hydrocarbons/Oxygenates	4.988	_	0	_	0	611	_	3,592	785	0	6.232
Unfinished Oils	,	_	7,268	_	-70	493	_	11,153	0	-4.448	42.815
Motor Gasoline Blend. Comp	-60	_	29	_	-3,054	-437	_	-2,962	314	0	14.637
Aviation Gasoline Blend. Comp	_	_	0		0,004	1	_	-1	0	0	28
Aviation Gasoline Biend. Comp	_	_	0	_	U	'		-1	U	O	20
Finished Petroleum Products	151	246,443	8,732	_	-119,542	-3,528	_	_	24,529	114,783	126,113
Finished Motor Gasoline	151	110,379	0	_	-65,853	-1,775	_	_	6,152	40,300	44,466
Reformulated	_	21,474	0	_	-13,298	1,178	_	_	0	6,998	11,152
Oxygenated	916	76	0	_	0	-95	_	_	0	1,087	102
Other	-765	88,829	0	_	-52,555	-2.858	_	_	6.152	32,215	33,212
Finished Aviation Gasoline	_	462	0	_	-201	85	_	_	0	176	464
Jet Fuel	_	27,309	0	_	-19.626	232	_	_	839	6.612	14,807
Naphtha-Type		0	0	_	0	3	_	_	3	-6	9
Kerosene-Type		27,309	0	_	-19.626	229	_	_	836	6.618	14.798
Kerosene		1,563	0	_	-19,020	139		_	2	1,352	879
Distillate Fuel Oil	_	,	274			-505		_	5,183	18,959	32.436
		54,434		_	-31,071		_			,	- ,
0.05 percent sulfur and under	_	38,648	176	_	-21,755	-716	_	_	1,688	16,097	21,035
Greater than 0.05 percent sulfur	_	15,786	98	_	-9,316	211	_	_	3,495	2,862	11,401
Residual Fuel Oil	_	10,945	1,858	_	-553	-1,748	_	_	4,440	9,558	12,570
Petrochemical Feedstocks ^e	_	9,163	6,553	_	-121	-455	_	_	0	16,050	3,211
Special Naphthas	_	2,109	35	_	-107	-33	_	_	258	1,812	1,773
Lubricants	_	3,835	0	_	-1,095	69	_	_	498	2,173	6,708
Waxes	_	394	0	_	0	32	_	_	50	312	495
Petroleum Coke	_	11,734	0	_	0	1,004	_	_	7,093	3,637	4,265
Asphalt and Road Oil	_	3,796	0	_	-845	-163	_	_	13	3,101	3,596
Still Gas	_	9,292	0	_	0.0	0	_	_	0	9,292	0,000
Miscellaneous Products	_	1,028	12	_	Ö	-410	_	_	1	1,449	443
Total	147,209	257,828	190,193	6,427	-184,446	-15,408	0	241,206	26,905	164,507	969,037

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.